Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2013 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	7,455			7,719	243	-18	15,315	120	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,556	-18	628	181		-72	495	476	2,448
Pentanes Plus	340	-18		33		5	165	145	40
Liquefied Petroleum Gases	2,216		628	148		-77	330	332	2,408
Ethane/Ethylene	951		13	0		-14	-	-	978
Propane/Propylene	808		564	127		-64 4	-	302	1,261
Normal Butane/Butylene	213		57	12			138	30	110
Isobutane/Isobutylene	244		-6	9		-3	192	-	59
Other Liquids		1,019		1,282	216	24	2,133	241	120
Other Hydrocarbons		1,019		59	139	-6	1,110	113	0
Hydrogen				-	202		202	-	0
Oxygenates (excluding Fuel Ethanol)		64		1	-2	0	2	61	0
Renewable Fuels (including Fuel Ethanol)		956		54	-58	-5	904	53	0
Fuel Ethanol <sup>5</sup>		868		20	-9	-12	850	41	0
Renewable Fuels Except Fuel Ethanol		87		34	-49	6	54	12	0
Other Hydrocarbons				4	-3	0	1	_	0
Unfinished Oils		 0		650	 77	-10	539	- 127	121
Motor Gasoline Blend.Comp. (MGBC)		U		573		39	483		~
Reformulated  Conventional		_		188 385	191 -114	1 38	346 137	31 96	0
Aviation Gasoline Blend. Comp.				-	-114	0	0	90	0
Finished Petroleum Products		1	18,417	612	-16	-61		2,757	16,318
Finished Motor Gasoline		1	9,169	44	-67	-47		420	8,774
Reformulated		_	3,028	-	-164	0		-	2,864
Conventional		1	6,141	44	96	-47		420	5,910
Finished Aviation Gasoline			12	0		0			12
Kerosene-Type Jet Fuel			1,501	72		-6		159	1,419
Kerosene			11	1		0		5	6
Distillate Fuel Oil <sup>6</sup>			4,732	155 86	51 51	-20 6		1,123	3,835
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			4,269 156	8	51	-7		848 154	3,553 18
Greater than 500 ppm sulfur			306	61		-19		120	265
Residual Fuel Oil <sup>8</sup>			467	222		10		358	321
Less than 0.31 percent sulfur			45	25		-2		NA	NA
0.31 to 1.00 percent sulfur			59	54		2		NA	NA
Greater than 1.00 percent sulfur			363	143		11		NA	NA
Petrochemical Feedstocks			339	36		0		_	376
Naphtha for Petro. Feed. Use			239	30		-1		_	270
Other Oils for Petro. Feed. Use			100	6		0		_	106
Special Naphthas			40	10		0		63	-13
Lubricants			164	31		1		73	121
Waxes			8	5		0		5	8
Petroleum Coke			871	10		3		524	354
Marketable			641	10		3		524	123
Catalyst			230						230
Asphalt and Road Oil			321	26		-2		26	323
Still Gas			702						702
Miscellaneous Products			82	0		0		1	81
Total	10,011	1,002	19,045	9,794	443	-128	17,942	3,594	18,887

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.